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## Shear Viscosity and Heterogeneous Structure of Alkylaminoethanol-Based CO<sub>2</sub> Absorbents

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# Shear Viscosity and Heterogeneous Structure of Alkylaminoethanol-Based CO<sub>2</sub> Absorbents

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3 ABSTRACT  
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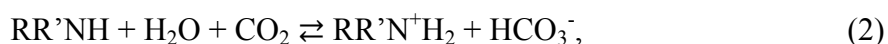
7 Shear viscosity of concentrated aqueous solutions of alkylaminoethanols was determined with  
8 changing the length of the alkyl chain and the concentration of dissolved CO<sub>2</sub>. The viscosity  
9 increased with increasing the CO<sub>2</sub> loading, reflecting the strengthening of the intermolecular  
10 electrostatic interaction. The dependence of the viscosity on both temperature and CO<sub>2</sub> loading  
11 was described by a modified version of Vogel-Fulchar-Tammann equation. Compared at the  
12 same volume concentration of CO<sub>2</sub>, the viscosity increased with increasing the alkyl chain  
13 lengths, and the dependence on the alkyl chain length increased with the CO<sub>2</sub> loading. At the  
14 same time, small-angle X-ray scattering exhibited the presence of a prepeak when the alkyl chain  
15 was long, and the prepeak grew with the CO<sub>2</sub> loading. It suggests that the presence of the  
16 heterogeneous structure increases the shear viscosity of the CO<sub>2</sub> absorbents when the alkyl chain  
17 is long.  
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## 1. Introduction

Reduction of the emission of CO<sub>2</sub> to atmosphere is crucial to prevent the global climate crisis. Although the use of renewable energies such as the solar or wind powers is desirable, the carbon capture and storage technology, called CCS, is regarded as one of the important transient technologies to reduce the CO<sub>2</sub> emission from the burning of fossil fuels.

CCS is a technology that removes CO<sub>2</sub> from the flue gases of large-scale CO<sub>2</sub> emitters such as power plants or iron mills and buries the captured CO<sub>2</sub> into deep underground. Many processes have been developed particularly for the capture of CO<sub>2</sub>, and the use of amine-based liquid absorbent is a popular one among them.<sup>1,2</sup>

In the amine absorbent process, the flue gas is first contacted with the liquid absorbent containing amines. The CO<sub>2</sub> in the gas is dissolved into the absorbent, and stabilized through the chemical reactions with amines as<sup>3</sup>



where R and R' stand for alkyl groups (or hydrogen atom). Only the second reaction occurs in the case of ternary amines. Provided that reactions (1) and (2) are exothermic ones, back reactions occur at elevated temperatures. The CO<sub>2</sub>-loaded absorbent is thus heated to release CO<sub>2</sub>, and the regenerated absorbent is recycled. The large amount of heat required for the regeneration is considered as a disadvantage of the amine absorbent process, and its reduction is highly desired.<sup>4</sup>

We have developed a novel phase-separation absorbent, which is composed of secondary amine, water, and polyether.<sup>5</sup> The three components are totally miscible at first. After the

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3 absorption of CO<sub>2</sub>, the absorbent is separated into two phases, namely, CO<sub>2</sub>-rich and CO<sub>2</sub>-lean  
4 phases, because the ionic species generated by the reactions (1) or (2) disfavors the weakly polar  
5 polyether. The single phase is recovered by the heating for regeneration. The cooperativity of  
6 the phase separation enables us to reduce the temperature difference between the absorption and  
7 the regeneration processes. By combining a heat pump, therefore, the novel phase-separation  
8 absorbent reduces the energy requirement to 1.5 GJ/ton-CO<sub>2</sub> (primary energy base), which is  
9 about 40 % of that of the conventional 2-aminoethanol (monoethanolamine, abbreviated as  
10 MEA) process, 4.0 GJ/ton-CO<sub>2</sub>.<sup>6</sup>

11  
12 The ionic species produced by the CO<sub>2</sub> absorption are highly concentrated in the CO<sub>2</sub>-rich  
13 phase after the CO<sub>2</sub> absorption, and its ionic concentration is as high as room-temperature ionic  
14 liquids (RTILs). The shear viscosity of the CO<sub>2</sub>-rich phase thus becomes as high as RTILs,  
15 which can be a problem for the practical application of the phase-separation absorbent.<sup>7</sup>

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17 We examined absorbents with various combinations of amines and ethers, and found that the  
18 hydrophobicity of the amines and the ethers is an essential factor that control the phase  
19 behavior.<sup>5</sup> Changing the length of the alkyl chain of alkylaminoethanols (C<sub>n</sub>H<sub>2n+1</sub>NHC<sub>2</sub>H<sub>4</sub>OH,  
20 where *n* denotes the alkyl chain length) is a simple way to alter the hydrophobicity of the amine,  
21 and we demonstrated that the phase behavior varies with the alkyl chain length as expected. It is  
22 thus interesting and important question how the alkyl chain length affects the shear viscosity of  
23 the CO<sub>2</sub>-rich phase after the CO<sub>2</sub> absorption.

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25 The physicochemical properties and microscopic structure of RTILs have been studied  
26 intensively as the functions of the alkyl chain length attached to the cation. It is now well-  
27 established that RTILs with a long alkyl chain possess mesoscopic heterogeneous structure  
28 composed of polar and nonpolar domains.<sup>8,9</sup> Similar domain structures were also reported on  
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3 other concentrated ionic systems.<sup>10,11,12</sup> The strength of the domain structure of RTILs correlates  
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5 with the shear viscosity, and it has been suggested that the mesoscopic domain structure may  
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7 affect the shear viscosity of bulk liquids in some ways.<sup>13</sup> Given the similarity between RTILs  
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9 and the CO<sub>2</sub>-rich phase, we suspect that the mesoscopic domain structure also exists in the latter  
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11 when the alkyl chain of the amine is long, and the mesostructure may be related to the shear  
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13 viscosity of the CO<sub>2</sub>-rich phase.  
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17 In this work, we determined the shear viscosity of concentrated alkylaminoethanol solutions  
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19 with changing the alkyl chain length, the concentration of the loaded CO<sub>2</sub>, and the temperature.  
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21 The concentration of the amines was set close to that of the CO<sub>2</sub>-rich phase of the phase-  
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23 separation absorbent. An empirical equation, which is a modified version of the Vogel-Fulchar-  
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25 Tamman (VFT) equation, was proposed to describe the dependence of the shear viscosity on  
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27 the temperature and the CO<sub>2</sub> loading simultaneously. The small-angle X-ray scattering (SAXS)  
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29 of the absorbents before and after the CO<sub>2</sub> absorption was also performed. When the alkyl chain  
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31 was as long as butyl ( $n = 4$ ), the prepeak representing the mesoscopic structure appeared, and it  
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33 was strengthened by the CO<sub>2</sub> absorption. The relation between the mesostructure and the shear  
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35 viscosity is discussed.  
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## 44 2. Experimental

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49 We used four alkylaminoethanols (C<sub>*n*</sub>H<sub>2*n*+1</sub>NHC<sub>2</sub>H<sub>4</sub>OH), namely, 2-aminoethanol (MEA,  $n =$   
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51 0), 2-(methylamino)ethanol (MAE,  $n = 1$ ), 2-(ethylamino)ethanol (EAE,  $n = 2$ ), and 2-  
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53 (butylamino)ethanol (BAE,  $n = 4$ ). All the amines were purchased from TCI Inc. and used  
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3 without further purification. Carbon dioxide (CO<sub>2</sub>, > 99.95 %) was purchased from Taiyo  
4 Nippon Sanso Corporation and used as received. Distilled water was prepared with a WG203  
5 water purification system from Yamato Scientific Co., Ltd.  
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10 The aqueous solutions of amines were prepared by weight. The initial concentration of the  
11 amines was fixed to be 80 wt%, whose amine / water ratio is close to that of the CO<sub>2</sub>-rich phase  
12 of the phase-separation absorbent.<sup>5</sup> Neat CO<sub>2</sub> was bubbled into the solutions at 40 °C, and the  
13 concentrations of CO<sub>2</sub> and amines were determined. The fresh aqueous solution of the amine  
14 was then added to adjust the CO<sub>2</sub> loading to the target values, and the concentrations were  
15 measured again for confirmation.  
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24 The concentrations of CO<sub>2</sub> and amines of the solutions were determined with a TOC meter  
25 (TOC-V CPH, Shimadzu). The detailed procedure is described in literature.<sup>5</sup> About 0.04 g of  
26 the sample solution was diluted by distilled water up to about 40 g, and the values of total carbon  
27 (TC), inorganic carbon (IC), total organic carbon (TOC = TC – IC), and total nitrogen (TN) of  
28 the diluted solutions were measured. The background values of IC originating from the distilled  
29 water were evaluated separately, and subtracted from the values of the sample solutions. The  
30 values of TOC and TN of the distilled water were confirmed to be negligible. The  
31 concentrations of CO<sub>2</sub> and amines were calculated from the values of IC and TOC, respectively.  
32 It was confirmed that the latter value is consistent with that calculated from TN separately. The  
33 error of the CO<sub>2</sub> loading was within ±2 % in  $\alpha \equiv [\text{CO}_2] / [\text{amine}]$ . Since the carbamate ion,  
34 RR'NCO<sub>2</sub><sup>-</sup> produced in reaction (1), is decomposed into the parent amine and CO<sub>2</sub> during TOC  
35 measurement, the concentration of CO<sub>2</sub> determined in this way is the sum of those of molecular  
36 CO<sub>2</sub>, HCO<sub>3</sub><sup>-</sup>, CO<sub>3</sub><sup>2-</sup>, and RR'NCO<sub>2</sub><sup>-</sup>, while that of amine is the sum of those of neutral amine,  
37 protonated one, and carbamate ion.  
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3 The shear viscosity and the density of the solutions were determined using a Stabinger  
4 viscometer (SVM3001, Anton Paar). The measurements were performed at temperatures from  
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6 20 °C to 100 °C with intervals of 10 °C. The high-temperature measurements were limited by  
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8 the formation of bubbles in cases of CO<sub>2</sub>-loaded samples. The stability of the sample  
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10 temperature is within ±0.002 °C, and the reproducibilities in the values of viscosity and density  
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12 are within ±0.35 % and 0.1 kg/m<sup>3</sup>, respectively, according to the specification of the viscometer.  
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17 Small-angle X-ray scattering (SAXS) measurements were performed with a Nano-Viewer  
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19 small-angle X-ray diffractometer (Rigaku) using CuKα radiation ( $\lambda = 0.15418$  nm). The  
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21 scattering experiments were performed on both the fresh and the CO<sub>2</sub>-loaded solutions for each  
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23 amine. The concentrations of the CO<sub>2</sub>-loaded samples are 1.7 mol/dm<sup>3</sup> for MEA, MAE, and  
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25 EAE, and 1.8 mol/dm<sup>3</sup> for BAE. The volume concentrations of all the CO<sub>2</sub>-loaded samples were  
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27 set close to each other for the reasons described later. All the measurements were performed at  
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29 room temperature. The range of the measured scattering vector,  $q$ , was 1.0–19.7 nm<sup>-1</sup>, where  $q$  is  
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31 related to the scattering angle,  $2\theta$ , as  $q = (4\pi/\lambda)\sin\theta$ . The scattering vector was calibrated by the  
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33 measurement of silver behenate powder. The sample solution was sealed into a borosilicate  
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35 glass capillary with a diameter of 1.5 mm and a wall thickness of 10 μm. The scattering  
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37 intensity of the solution was obtained by subtracting the scattering intensity from the capillary  
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39 after the absorption correction.  
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### 50 3. Results and Discussion

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All the numerical values of the shear viscosity and density are tabulated in Table S1 of Supporting Information. The values of the viscosity of the aqueous MEA solution without CO<sub>2</sub> were in good agreement with those reported by Arachchige and coworkers.<sup>14</sup>

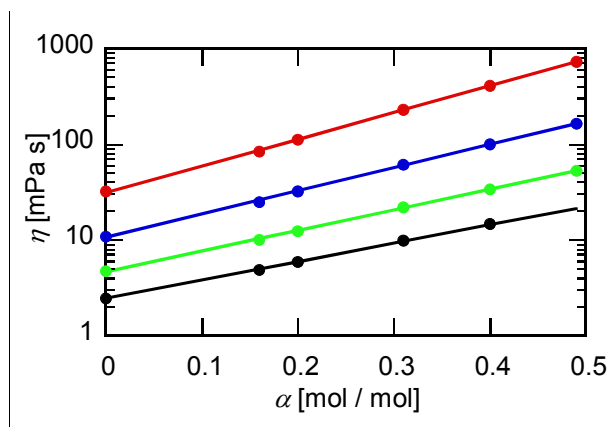


Figure 1. Shear viscosity of EAE solutions loaded with CO<sub>2</sub> is plotted against the molar ratio of CO<sub>2</sub> to EAE,  $\alpha \equiv [\text{CO}_2] / [\text{EAE}]$ . The temperatures of the solutions are 20 (red), 40 (blue), 60 (green), and 80 °C (black), respectively. The experimental values are shown with the filled circles, while the correlations using eq. (3) are with the solid curves.

The shear viscosity of EAE solutions at four temperatures are shown in Fig. 1 as the function of the CO<sub>2</sub>-loading,  $\alpha \equiv [\text{CO}_2] / [\text{EAE}]$ . The shear viscosity increases with increasing CO<sub>2</sub> loading or decreasing temperature. The increase in  $\ln \eta$  with  $\alpha$  becomes larger at lower temperature, and it is ascribed to the increase in the intermolecular electrostatic interaction due to the production of ionic species.

Although there are two reaction schemes of the chemical absorption of CO<sub>2</sub> by amine, reactions (1) and (2), the former reaction is dominant when the concentration of amine is high, because a water molecule is consumed in reaction (2). We confirmed the dominance of reaction (1) in the case of EAE solutions by nuclear magnetic resonance (NMR) spectroscopy as was

performed by Yamada and coworkers.<sup>15</sup> The details of the experiment are described in Ref. 16, and the results are shown in Sec. S2 of Supporting Information.

The dependence of  $\ln \eta$  on  $\alpha$  is almost linear according to Fig. 1, which suggests the presence of a kind of ideality. If reaction (1) is exclusively dominant over reaction (2), the CO<sub>2</sub>-loaded aqueous amine solution is regarded as the mixture of two solutions, that is, the first one is the aqueous amine solution without CO<sub>2</sub>, and the second one is the aqueous solution of the organic salt composed of protonated amine cation and carbamate anion. The linear dependence of  $\ln \eta$  is then regarded as an ideal mixing relation for the mixtures of the two solutions.

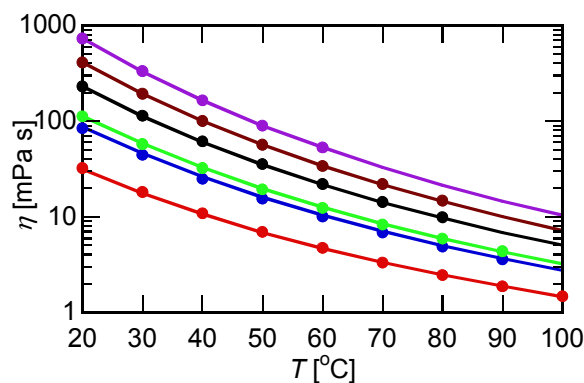


Figure 2. Shear viscosity of CO<sub>2</sub>-loaded EAE solutions is plotted as the function of temperature,  $T$ . The values of loading,  $\alpha \equiv [\text{CO}_2] / [\text{EAE}]$ , are 0.00 (red), 0.16 (blue), 0.20 (green), 0.31 (black), 0.40 (brown), and 0.49 (purple), respectively. The experimental values are shown with the filled circles, while the correlations using eq. (3) are with the solid curves.

The same data on EAE solutions are plotted as the function of temperature in Fig. 2. The temperature dependence of the viscosity becomes larger on the log scale with decreasing temperature.

We shall here propose an equation to describe the dependence of the shear viscosity on  $\alpha$  and  $T$  simultaneously. The equation below is an extension of Vogel-Fulchar-Tammann (VFT) equation that is often applied to viscous liquids including RTILs and supercooled liquids, as

$$\ln \eta(T, \alpha) = A + \frac{a\alpha + b}{T - T_0}. \quad (3)$$

The details of the parameter optimization and the error estimation of the parameters are described in Sec. S3 of Supporting Information, and the results of the correlation using eq. (3) are shown in Figs. 1 and 2. Equation (3) describes the shear viscosity of EAE solutions well. Although the parameters  $A$  and  $T_0$  can depend on  $\alpha$  in principle, we succeeded in reproducing the experimental results keeping them constant.

The numerator of the second term of the rhs. of eq. (3) is related to the activation energy, and the ionic species produced by the CO<sub>2</sub> absorption increases the shear viscosity through the increase in the activation energy. The parameter  $T_0$  of VFT equation is usually related to the glass transition temperature, and it seems rather strange that  $T_0$  is independent of the CO<sub>2</sub> loading, because the glass transition is likely to occur at higher temperatures in liquids with stronger interaction. Since our experiment is limited to the temperature range far higher than  $T_0$ , however, we consider it dangerous to interpret the constant  $T_0$  as the constant glass transition temperature.

**Table 1.** Parameters  $A$ ,  $a$ ,  $b$ , and  $T_0$  of eq. (3) for all the amine solutions.

Amine	$A$ [-]	$a$ [K]	$b$ [K]	$T_0$ [K]
MEA	-3.70	1026	877	162
MAE	-4.65	917	1112	153
EAE	-4.63	844	1054	162
BAE	-5.38	805	1341	140

The correlation was performed on solutions of other three amines, and the results are shown in Sec. S4 of Supporting Information. Equation (3) works well for all the amine solutions studied in this work. The root-mean-square deviation of the correlation of all the data, defined as

$$\sqrt{\frac{1}{N_{data}} \sum_{all\ data} \left\{ \frac{\eta_{exp} - \eta_{cor}}{\eta_{exp}} \right\}^2}, \quad (4)$$

is 3.5 %, where  $N_{data}$  denotes the number of the data, and  $\eta_{exp}$  and  $\eta_{cor}$  stand for the experimental and correlated values of the viscosity, respectively. The parameters  $A$ ,  $a$ ,  $b$ , and  $T_0$  are summarized in Table 1.

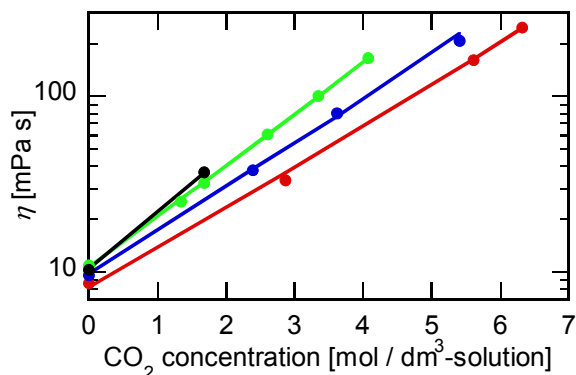
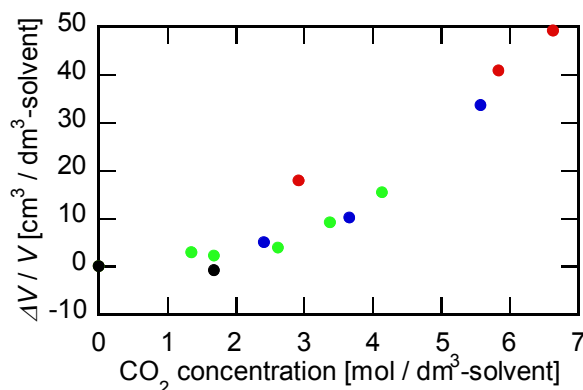


Figure 3. Shear viscosity of the solutions at 40 °C are shown as the volume concentration of the loaded CO<sub>2</sub>. The amines are MEA (red), MAE (blue), EAE (green), and BAE (black), respectively. The experimental values are plotted with the filled circles, while the correlation by eq. (3) is with solid curves.

The shear viscosity of the four absorbents is compared at 40 °C in Fig. 3. The comparison is performed as the function of the volume concentration of the loaded CO<sub>2</sub> for two reasons. The first one is that the volume capacity of the absorbent is an important factor to determine the efficiencies of the process. The use of high-capacity absorbent can decrease the size of the equipment and the sensible heat required for regeneration. The second one is physicochemical.

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3 Provided that the interionic electrostatic interaction is considered as a reason for the increase in  
4 the shear viscosity with CO<sub>2</sub> loading, the comparison among amines is better performed at the  
5 same number of ions in a given volume of the solution.  
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10 The shear viscosity increases with the alkyl chain length as is shown in Fig. 3, and the effect of  
11 the chain length increases with increasing the volume concentration of CO<sub>2</sub>. The increase in the  
12 molecular size of the amine as a whole can of course lead to the increase in the shear viscosity,  
13 and the effect of the molecular size can explain the variation of the shear viscosity without CO<sub>2</sub>.  
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15 However, the increased effect of the chain length at higher CO<sub>2</sub> concentration cannot be ascribed  
16 simply to the molecular size.  
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38 Figure 4. Relative variations of the volume of the solutions on dissolution of CO<sub>2</sub> at 40 °C are  
39 shown. The amines are MEA (red), MAE (blue), EAE (green), and BAE (black), respectively.  
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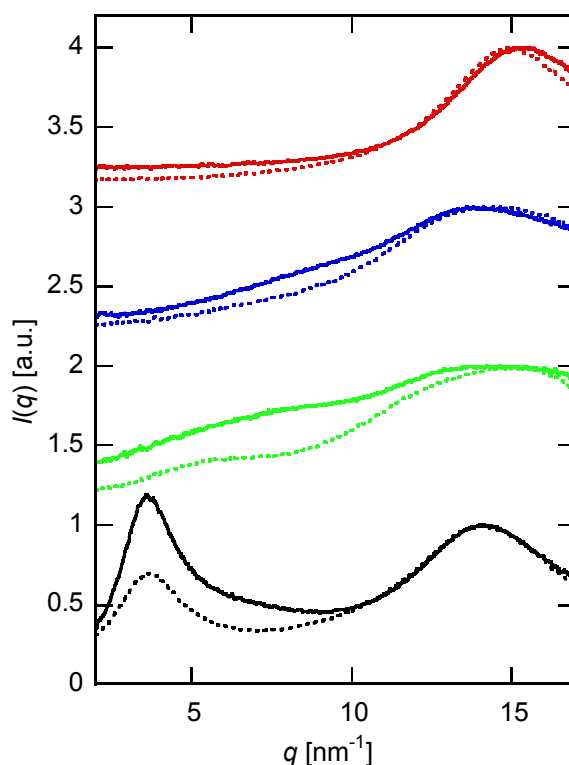
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44 The volume expansion of the solution on CO<sub>2</sub> loading is exhibited as the function of the CO<sub>2</sub>  
45 concentration in Fig. 4. Here, the relative variation of the volume,  $\Delta V / V$ , is defined as  
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$$\frac{\Delta V(n_{\text{amine}}, n_{\text{water}}, n_{\text{CO}_2})}{V(n_{\text{amine}}, n_{\text{water}}, 0)} \equiv \frac{V(n_{\text{amine}}, n_{\text{water}}, n_{\text{CO}_2}) - V(n_{\text{amine}}, n_{\text{water}}, 0)}{V(n_{\text{amine}}, n_{\text{water}}, 0)}, \quad (5)$$

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51 where  $V$  stands for the volume of the solution, and  $n_{\text{amine}}$ ,  $n_{\text{water}}$ , and  $n_{\text{CO}_2}$  indicate the molar  
52 quantities of the amine, water, and CO<sub>2</sub>, respectively. The volume expansions behave as convex  
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3 functions of the CO<sub>2</sub> concentration. The dissolution of small amount of CO<sub>2</sub> rarely accompanies  
4 the volume expansion, and the further increase in CO<sub>2</sub> leads to the increase in the volume of the  
5 solution. Comparing the solutions of different amines, the volume expansion is smaller in the  
6 solution of more hydrophobic amine. The smaller volume expansion means the larger  
7 reorganization of the microscopic structure to the more packed one.  
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10 The volumetric properties above can be understood in terms of the electrostriction due to the  
11 ionic species produced by reactions (1) or (2). It is well known that strong electric field of an ion  
12 leads to the contraction of surrounding solvent, which is called electrostriction. The effect of the  
13 electrostriction is stronger in less polar solvent, which explains the variation of  $\Delta V / V$  in  
14 solutions of different amines. At higher concentration of ions, the electric field of an ion is  
15 shielded by surrounding other ions, and the electrostriction becomes weaker. The volume of the  
16 solution thus increase on the dissolution of CO<sub>2</sub> due to its van der Waals core volume.  
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3 Figure 5. SAXS profile of the amine solutions before (dotted) and after (solid) CO<sub>2</sub> absorption  
4 are shown. The amines are MEA (red), MAE (blue), EAE (green), and BAE (black),  
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6 respectively. All the profiles are normalized to the height of the respective main peaks at 13 – 15  
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8 nm<sup>-1</sup>. The profiles of the solutions of different amines are shifted from each other to improve the  
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Figure 5 shows the SAXS profiles of all the solutions. All the profiles exhibit a peak at 13 – 15 nm<sup>-1</sup>, called “main peak”, which reflects the contact distance between molecules, and the height of the main peak is used as the intensity standard for normalization. In addition to the main peak, a strong peak is found at 3 nm<sup>-1</sup> in cases of BAE solutions. This low-*q* peak is often called “prepeak”. The prepeak of the BAE solution is strengthened by the CO<sub>2</sub> absorption, keeping the peak position constant. The EAE solution shows a broad and small shoulder around 6 nm<sup>-1</sup> before the CO<sub>2</sub> absorption, and the shoulder is enhanced after the dissolution of CO<sub>2</sub>. The MAE solution hardly exhibits a prepeak before CO<sub>2</sub> loading, but a weak shoulder is observed around 8 nm<sup>-1</sup> after the CO<sub>2</sub> absorption. No prepeak is found in the SAXS profiles of MEA solutions before and after the CO<sub>2</sub> loading.

The presence of the prepeak has been reported on liquids composed of amphiphilic molecules, such as RTILs with a long alkyl chain<sup>8,9</sup> and higher *n*-alcohols.<sup>17,18</sup> The prepeak represents the mesoscopic structure composed of polar and nonpolar domains. The nonpolar domain is composed of alkyl chains. The polar domain contains the anion and the head group of the cation in the case of RTILs, while it consists of the OH groups in *n*-alcohols. The peak position of the prepeak reflects the domain size, and it increases with increasing the chain length. The prepeak of the amine solutions in Fig. 5 shifts to lower wavenumber with increasing the alkyl chain

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3 length as are the cases of RTILs and *n*-alcohols. We thus consider that the prepeak of the amine-  
4 based CO<sub>2</sub> absorbent has the similar origin to those of these two classes of liquids.  
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8 The mesoscopic domain structure is formed due to the incompatibility of the polar and the  
9 nonpolar groups within a molecule. There can be two explanations for the enhancement of the  
10 prepeak on CO<sub>2</sub> absorption in terms of the domain structure.<sup>19</sup> First, given that the ionic >N<sup>+</sup>H<sub>2</sub>  
11 and >NCO<sub>2</sub><sup>-</sup> groups possess higher polarity than the neutral >NH one, it is natural that the  
12 absorption of CO<sub>2</sub> promotes the separation of the polar and nonpolar domains. In addition, we  
13 consider that the increase in the difference of the scattering length densities between the two  
14 domains can contribute to the increase in the height of the prepeak. The loaded CO<sub>2</sub> dissolves  
15 into the polar domain as the >NCO<sub>2</sub><sup>-</sup> group in the absorbent. Since the volume expansion on  
16 CO<sub>2</sub> absorption is small, the volume of the polar domain experiences little change upon CO<sub>2</sub>  
17 loading. Therefore, the electronic density of the polar domain increases, which increases the  
18 difference in the scattering length densities of the two domains. We consider that the first  
19 mechanism is dominant, though the contribution of the second one is not negligible.  
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35 The study on the relation between the mesoscopic domain structure and the shear viscosity of  
36 bulk liquids is now in progress. Rocha and coworkers recently measured the viscosity and the  
37 SAXS profiles of two classes of imidazolium-based RTILs.<sup>13</sup> The first one possesses a methyl  
38 group on a nitrogen and an alkyl group on another nitrogen. The lengths of the two alkyl chains  
39 attached to the two nitrogen atoms are the same in the second one. Compared at the same total  
40 length of the alkyl chains, the former shows the stronger prepeak and the higher viscosity, and  
41 the domain structure is suggested to increase the shear viscosity.  
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51 We consider that the same mechanism works on the CO<sub>2</sub>-loaded amine solutions studied in  
52 this work. Given that the domain structure is enhanced upon the CO<sub>2</sub> absorption, the effect of  
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3 the alkyl chain on the shear viscosity can be stronger with the CO<sub>2</sub> concentration as is exhibited  
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5 in Fig. 3.  
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8 Based on the theoretical calculation using mode-coupling theory, Yamaguchi proposed two  
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10 microscopic mechanisms for the domain structure to increase the shear viscosity of RTILs.<sup>20</sup>  
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12 The first one is the direct coupling between the slow dynamics of the domain structure and the  
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14 shear stress. The second one is that the microscopic dynamics within the polar domain is  
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16 retarded due to the presence of the domain structure. Yamaguchi and coworkers demonstrated  
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18 that the former mechanism works on higher alcohols,<sup>21,22</sup> while the detailed contributions of the  
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20 two mechanisms are still unclear in the case of RTILs. It is thus an interesting question to clarify  
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22 the detailed mechanism on the amine solutions studied in this work from the view of basic  
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24 physical chemistry.  
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#### 33 4. Summary 34 35 36

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38 The shear viscosity of four alkylaminoethanol-based CO<sub>2</sub> absorbents is determined as the  
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40 function of temperature and CO<sub>2</sub> loading. A modified version of the VFT equation is proposed  
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42 to correlate the viscosity as the functions of these two parameters simultaneously. Compared at  
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44 the same volume concentration of CO<sub>2</sub>, the shear viscosity of the solution increases with  
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46 increasing the alkyl chain length, and the effect of the chain length becomes stronger with the  
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48 CO<sub>2</sub> loading. The SAXS profiles of these absorbents before and after the CO<sub>2</sub> absorption are  
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50 measured. The prepeak representing the mesoscopic domain structure is observed when the  
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52 alkyl chain is long, and the prepeak is enhanced by the CO<sub>2</sub> absorption. It is thus considered that  
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3 the mesoscopic domain structure works to increase the shear viscosity of the CO<sub>2</sub>-loaded amine  
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5 solutions, although the detailed microscopic mechanisms are to be clarified yet.  
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12 AUTHOR INFORMATION  
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26 Chemical Instrumentation Facility, Research Center for Materials Science, Nagoya University.  
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28 Technology Research and Development Program (JST-ALCA)  
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36 Supporting Information

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39 The Supporting Information is available free of charge on the ACS Publications website at  
40 DOI ???  
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44 Numerical values of shear viscosity and density, the <sup>13</sup>C-NMR spectrum of a CO<sub>2</sub>-loaded  
45 EAE solution, the error estimation of the parameters in the modified version of the VFT equation,  
46 and the temperature dependence of shear viscosity of solutions with MEA, MAE, and BAE.  
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## TOC Graphics

